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HRE29-08 Room:103 Time:May 22 11:00-11:15

## X-ray CT visualization of CO2 microbubbles migration in Berea sandstone

Shinya Tsuji<sup>1\*</sup>, Ziqiu Xue<sup>2</sup>, NISIO, Susumu<sup>3</sup>, KAMEYAMA, Hirotatsu<sup>3</sup>, Matsuoka Toshifumi<sup>1</sup>

<sup>1</sup>Graduate School of Engineering, Kyoto University, <sup>2</sup>Research Institute of Innovative Technology for the Earth, <sup>3</sup>Tokyo Gas

Laboratory core flooding experiment was run to investigate supercritical  $CO_2$  migration in brine saturated sandstone. The sample was cylindrical Berea sandstone measuring 35mm in diameter and 70mm in length. A grooved disc and a special porous filter were set to the sample ends. Superciritical  $CO_2$  was injected into the sample under same pressure and temperature conditions. X-CT system was used to visualize migrations of  $CO_2$  injected from different filters. When injecting  $CO_2$  from the special porous filter the  $CO_2$  was microbubble and through the grooved disc the  $CO_2$  was normal bubble.  $CO_2$  saturation estimated from CT values and the  $CO_2$  distribution clearly showed advantages of microbubble  $CO_2$  injection and the experimental results suggest the usefulness of microbubble  $CO_2$  injection in both saline aquifer storage and enhanced oil recovery.

Keywords: microbubble CO2, Berea sandstone, X-ray CT, Visualization, enhanced oil recovery, saline aquifer storage