

## Acoustic characteristics of formation water when injecting scCO<sub>2</sub> microbubbles

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The effectiveness of CO<sub>2</sub> microbubble method for geological sequestration was investigated. For the comparison of the conventional method and CO<sub>2</sub> microbubble method, the CO<sub>2</sub> behavior in Berea sandstone saturated by the KCl solution was monitored by measuring ultrasonic compressional velocity (V<sub>p</sub>) in both method.

However, in the injection of CO<sub>2</sub>, there were two factors of the change of V<sub>p</sub>. One is CO<sub>2</sub> dissolution into pore water and another is replacement of CO<sub>2</sub> and pore water. To separate the factor of the change of V<sub>p</sub>, V<sub>p</sub> of saline water was measured when injecting CO<sub>2</sub> microbubbles into saline water. The change of V<sub>p</sub> effected by CO<sub>2</sub> dissolution was less than 1 %. Therefore, in first experiment. the change of V<sub>p</sub> in the injection of CO<sub>2</sub> was effected by the CO<sub>2</sub> replacement of pore water more than the CO<sub>2</sub> dissolution. And the change of V<sub>p</sub> in Berea sandstone showed the slow CO<sub>2</sub> migration in CO<sub>2</sub> microbubble method. This is because dissolution of amount of CO<sub>2</sub> microbubbles increased.

This result shows microbubble method could increase the reservoir potential for CO<sub>2</sub>, which also showed by X-ray CT scan results.

Keywords: microbubble, carbon capture and storage, P-wave velocity